

OPEN MEETING



MEMORANDUM

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Arizona Corporation Commission

2003 OCT 16 P 2: 24

TO:

THE COMMISSION

DOCKETED

AZ CORP COMMISSION

FROM:

Utilities Division

OCT 1 6 2003

DOCUMENT CONTROL

DATE:

October 16, 2003

DOCKETED BY

RE: IN THE MATTER OF THE JOINT APPLICATION OF SOUTHWEST GAS CORPORATION, A CALIFORNIA CORPORATION WITH OFFICES AT P.O. BOX 52075, PHOENIX, ARIZONA 85072 AND BLACK MOUNTAIN GAS COMPANY, A MINNESOTA CORPORATION WITH OFFICES AT 6021 E. CAVE CREEK ROAD, P.O. BOX 427, CAVE CREEK, ARIZONA 85327, FOR ORDERS APPROVING A BORDERLINE AGREEMENT (DOCKET NOS. G-01551A-03-0172 AND G-01970A-03-0172)

On March 21, 2003, Black Mountain Gas Company ("Black Mountain") and Southwest Gas Corporation ("Southwest") filed a joint application that would allow the companies to realign the boundaries of their respective adjoining natural gas service territories ("Borderline Agreement") within Mirabel, a housing community being developed by Discovery Scottsdale Management, LLC, which extends across the service territories of both Southwest and Black Mountain. On May 16 and 28, 2003, the applicants provided Staff additional written information supporting the application in response to requests from Staff for further information.

The Mirabel development is located northeast of the intersection of Cave Creek Road and Pima Road and spans the certificated territories of both Black Mountain and Southwest. The villages are located in Sections 28, 32, and 33 of Township 6, North Range 5, East of the Gila and Salt River Base and Meridian. Some of the lots have been sold to buyers; however, no one has taken residence in the community as a clubhouse is the only completed structure. Within Mirabel, there are five villages that span both service territories (Villages 1, 4, 6, 9, and 12). A fifth village (Village 10) lies entirely within the Southwest service territory, but is also included in the proposed exchange due to proximity to existing Black Mountain facilities.

The proposed agreement would have the effect of making four lots currently located in the Black Mountain territory customers of Southwest. The agreement would also have the effect of making ninety three lots currently located in the Southwest territory customers of Black Mountain. This exchange will enable Black Mountain to serve all lots in Villages 1, 4, 6, 9, 10 and 12 at Mirabel and enable Southwest Gas to serve all lots in Village 6 at Mirabel.

Exchange of these lots is proposed in order to reduce capital expenditures associated with installation of infrastructure needed to serve the villages. The Applicants estimate capital cost for Black Mountain's service of Village 6 customers considered for exchange is estimated at \$15,000 compared to Southwest's estimate of \$10,000. As well, they estimate capital cost for Southwest's service of Village 1, 4, 9, 10, and 12 customers considered for exchange collectively

at approximately \$261,000 compared to Black Mountain's estimate of \$116,438. Delineated capital costs for each of these villages are shown below:

Village 6	If Black Mountain Serves: 15,000	If Southwest Serves: 10,000
v mage o	13,000	10,000
Village 1	26,400	78,568
Village 4	2,250	5,612
Village 9	53,288	112,282
Village 10	30,000	56,120
Village 12	4,500	8,418

Applicants also suggest that other benefits are derived from the exchange such as avoidance of duplication of facilities resulting in lower total capital investment and simplified maintenance and leak location in the future.

Should the exchange occur as proposed, the tariffs, service rules and regulations, and rate schedules of the acquiring provider will apply to the acquired lots respectively. Each company reserves the right to serve customers physically located within their service territories when their facilities have been sufficiently extended to make serving such customers economically feasible. No notice to lot owners is known to have been given regarding the borderline agreement and potential realignment of service territory. Providing notice is difficult at this time as no customers in Mirabel have contacted Southwest or Black Mountain for establishment of service. However, Southwest and Black Mountain have been in discussion with the developer and the developer is aware of this application.

Southwest Gas is currently considering purchase of Black Mountain Gas. The docket number for the matter is G-01551A-02-0425. Decision No. 66101 has authorized the purchase. The decision also authorizes Black Mountain rates to continue to be charged within the Black Mountain service territory until dissolution of Black Mountain or in no case later than July 1, 2004.

Based on 1999 usage, Black Mountain's customers' annual average use is 59 therms monthly. Given that consumption, a user subject to Southwest rates would pay \$63.43 monthly and a user subject to Black Mountain rates would pay \$72.73 monthly under current rates, averaging seasonal usage.

Should the borderline agreement be implemented, a Southwest customer exchanged to Black Mountain using 59 therms a month would pay \$9.30 more monthly than if they had been subject to Southwest rates.

THE COMMISSION October 16, 2003 Page 3

Staff recommends the Commission approve the proposed Borderline Agreement between Black Mountain and Southwest. Staff further recommends that the Commission require each company to notify the Utilities Division prior to reasserting rights to serve properties in their historic service areas once they have been exchanged through the borderline agreement.

Ernest G. Johnson

Director

Utilities Division

EGJ:SPI:rdp/LAV

ORIGINATOR: Steve Irvine

1	BEFORE THE ARIZONA CORPORATION COMMISSION		
2	MARC SPITZER Chairman		
3	WILLIAM A. MUNDELL Commissioner		
4	JEFF HATCH-MILLER		
5	Commissioner MIKE GLEASON Commissioner		
6	KRISTIN K. MAYES		
7	Commissioner		
8	IN THE MATTER OF IN THE MATTER OF) DOCKET NOS. G-01551A-03-0172		
9	THE JOINT APPLICATION OF G-01970A-03-0172 SOUTHWEST GAS CORPORATION, A		
10	CALIFORNIA CORPORATION, AND BLACK MOUNTAIN GAS COMPANY, A ORDER		
11	MINNESOTA CORPORATION, FOR AN ORDER APPROVING A BORDERLINE		
12	AGREEMENT)		
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14	Open Meeting		
15	November 4 and 5, 2003 Phoenix, Arizona		
16	BY THE COMMISSION:		
17	FINDINGS OF FACT		
18	1. On March 21, 2003, Black Mountain Gas Company ("Black Mountain") and		
19	Southwest Gas Corporation ("Southwest") filed a joint application that would allow the companies		
20	to realign the boundaries of their respective adjoining natural gas service territories ("Borderline		
21	Agreement") within Mirabel, a housing community being developed by Discovery Scottsdale		
22	Management, LLC, which extends across the service territories of both Southwest and Black		
23	Mountain.		
24	2. Both Black Mountain and Southwest are engaged in providing natural gas service		
25	within portions of Maricopa County, Arizona, pursuant to the authority granted by the Arizona		
26	Corporation Commission ("Commission").		
27	3. The real properties known as Mirabel Villages 1, 4, 6, 9, and 12 are located such		
28	that portions of each of the Villages lay within the Black Mountain service territory and others		

portions lay within the Southwest service territory. Some lots within these Villages span both service territories. Mirabel Village 10 is located completely within the Southwest service territory; however, due to the presence of existing Black Mountain facilities, it can be served more cost effectively by Black Mountain.

- 4. Black Mountain and Southwest have entered into a Borderline Agreement whereby Black Mountain has authorized Southwest to serve all lots located within Mirabel Village 6 and Southwest has authorized Black Mountain to serve all lots located within Mirabel Villages 1, 4, 9, 10, and 12.
 - 5. Mirabel has requested that gas service be provided to the Mirabel Villages.
- 6. Due to the location of existing gas facilities and Villages considered in the agreement, the Applicants estimate the agreement would have the effect of reducing capital costs necessary to serve Village 6 by approximately \$5,000 and reducing capital costs necessary to serve Villages 1, 4, 9, 10, and 12 collectively by approximately \$261,000. In each of Villages 1, 4, 9, 10, and 12 individually, service by Black Mountain rather than Southwest results in savings of capital costs.
- 7. Black Mountain and Southwest propose that the tariffs, service rules and regulations, and rate schedules of the acquiring providers be applied to lots acquired through the agreement.
- 8. Each company reserves the right to serve customers physically located within their service territories when their facilities have been sufficiently extended to make serving such customers economically feasible.
- 9. Staff believes that the borderline agreement will benefit Mirabel residents in the Villages proposed for exchange by lowering the capital costs necessary to provide gas service to the Villages.
- 10. Staff recommends the Commission approve the proposed Borderline Agreement between Black Mountain and Southwest.

Decision No.	

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11. Staff further recommends that the Commission require each company to notify the Utilities Division prior to reasserting rights to serve properties in their historic service areas once they have been exchanged through the borderline agreement.

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CONCLUSIONS OF LAW

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1. Black Mountain and Southwest are public service corporations within the meaning of Article XV, Section 2, of the Arizona Constitution.

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2. The Commission has jurisdiction over Black Mountain and Southwest and the subject matter of the application.

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3. The Commission, having reviewed the Borderline Agreement and Staff's October 14, 2004 memorandum concludes that the Borderline Agreement is in the public interest and should be approved.

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<u>ORDER</u>

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IT IS THEREFORE ORDERED that the joint application of Black Mountain Gas Company and Southwest Gas Corporation for approval of the Borderline Agreement enabling Black Mountain to serve all lots in Villages 1, 4, 6, 9, 10 and 12 at Mirabel, and enabling Southwest Gas to serve all lots in Village 6 at Mirabel is in the public interest and is hereby approved.

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Decision No.

1	IT IS FURTHER ORDERED that Black Mountain Gas Company and Southwest C			Заs	
2	Corporation notify the Utilities Division at least sixty days prior to exercising rights to serve				
3	exchanged properties.	exchanged properties.			
4	IT IS FURTHER ORDERED that this Decision shall become effective immediately.				
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6	BY THE ORDER OF T	HE ARIZONA CORI	PORATION COMMISSION		
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9	CHAIRMAN	COMMISSIONER	COMMISSION	ER	
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12	COMMISSIONER	COMMISSIONER COMMISSIONER			
13			WHEREOF, I BRIAN C. McNE		
14			tary of the Arizona Corporate hereunto, set my hand and caused		
15			Commission to be affixed at the Capi oenix, thisday		
16			, 2003.		
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19		BRIAN C. McNEIL		-	
20		Executive Secretary			
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22	DISSENT:				
23	DISSENT:				
24	EGJ:SPI:rdp/LAV				
25	EGJ.SFI.Idp/LAV				
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			Decision No.		

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1	SERVICE LIST FOR: SOUTHWEST GAS CORPORATION AND BLACK MOUNTAIN GAS COMPANY
2	DOCKET NOS. G-01551A-03-0172 AND G-01970A-03-0172
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4	Mr. Andrew W. Bettwy Assistant General Counsel
5	5241 Spring Mountain Road
6	Las Vegas, Nevada 89150
7	Mr. Timothy Berg Fennemore Craig, PC
8	3003 North Central Avenue, Suite 2600
9	Phoenix, Arizona 85012-2913
10	Mr. Ernest G. Johnson Director, Utilities Division
11	Arizona Corporation Commission 1200 West Washington
12	Phoenix, Arizona 85007
13	Mr. Christopher C. Kempley
14	Chief Counsel Arizona Corporation Commission
15	1200 West Washington
16	Phoenix, Arizona 85007
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Decision No.